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BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

IN THE MATTER OF THE APPLICATION)	CASE NO. AVU-E-23-01
OF AVISTA CORPORATION FOR THE)	CASE NO. AVU-G-23-01
AUTHORITY TO INCREASE ITS RATES)	
AND CHARGES FOR ELECTRIC AND)	
NATURAL GAS SERVICE TO ELECTRIC)	EXHIBIT NO. 13
AND NATURAL GAS CUSTOMERS IN THE)	
STATE OF IDAHO)	TIA C. BENJAMIN
)	

FOR AVISTA CORPORATION

(ELECTRIC AND NATURAL GAS)

**Avista Capital Additions Detail (System)
July 1, 2022 - August 31, 2025 Transfers-to-Plant**

Electric Distribution Capital Projects (System) In \$(000's)

Investment Driver					
Business Case Name	2022¹	2023	2024	2025²	
Customer Requested					
New Revenue - Growth	\$ 42,893	\$ 64,393	\$ 58,607	\$ 32,947	
Mandatory and Compliance					
Elec Relocation and Replacement Program	\$ 1,527	\$ 7,469	\$ 7,000	\$ 5,052	
Joint Use	2,033	5,000	4,000	2,667	
Failed Plant and Operations					
Electric Storm	\$ 4,018	\$ 5,000	\$ 5,000	\$ 3,333	
Meter Minor Blanket	88	250	250	167	
Asset Condition					
Distribution Grid Modernization	\$ 1,224	\$ 2,219	\$ 1,211	\$ 1,089	
Distribution Minor Rebuild	6,235	13,000	13,476	9,886	
LED Change-Out Program	171	248	248	163	
Wood Pole Management	4,066	13,000	10,000	8,613	
Performance & Capacity					
Distribution System Enhancements	\$ 4,862	\$ 7,901	\$ 6,998	\$ 3,262	
Substation - New Distribution Station Capacity Program	1,518	14,020	5,650	4,087	
Total Planned Electric Distribution Capital Projects	\$ 68,635	\$ 132,500	\$ 112,440	\$ 71,266	

Electric Transmission Capital Projects (System) In \$(000's)

Investment Driver					
Business Case Name	2022¹	2023	2024	2025²	
Mandatory and Compliance					
Clearwater Wind Generation Interconnection	\$ 257	\$ -	\$ -	\$ -	
Colstrip Transmission	181	280	590	331	
Generation Interconnection	-	200	-	426	
Protection System Upgrade for PRC-002	124	-	-	-	
Saddle Mountain 230/115kV Station (New) Integration Project Phase 2	-	17,868	-	-	
Spokane Valley Transmission Reinforcement Project	65	-	-	-	
Transmission Construction - Compliance	2,020	2,540	-	-	
Transmission NERC Low-Risk Priority Lines Mitigation	1,750	3,341	1,000	-	
Tribal Permits & Settlements	668	400	400	267	
Westside 230/115kV Station Brownfield Rebuild Project	-	-	7,054	-	
Failed Plant and Operations					
N Lewiston Autotransformer - Failed Plant	\$ 31	\$ -	\$ -	\$ -	
Asset Condition					
SCADA - SOO and BuCC	\$ 741	\$ 700	\$ 700	\$ 224	
Substation - Station Rebuilds Program	5,217	50,186	30,328	21,077	
Transmission - Minor Rebuild	1,567	5,416	3,343	646	
Transmission Major Rebuild - Asset Condition	3	13,102	9,750	-	
Performance & Capacity					
Cabinet Gorge 230kV Add Bus Isolating Breakers	\$ -	\$ -	\$ -	\$ 1,700	
Total Planned Electric Transmission Capital Projects	\$ 12,624	\$ 94,033	\$ 53,165	\$ 24,671	

Natural Gas Distribution Capital Projects (System) In \$(000's)					
Investment Driver					
Business Case Name	2022 ¹	2023	2024	2025 ²	
Customer Requested					
New Revenue - Growth	\$ 22,693	\$ 34,362	\$ 33,859	\$ 16,124	
Mandatory and Compliance					
Gas Above Grade Pipe Remediation Program	\$ 750	\$ 750	\$ 772	\$ 167	
Gas Cathodic Protection Program	733	715	715	-	
Gas Facility Replacement Program (GFRP) Aldyl A Pipe Replacement	14,078	27,437	27,187	16,237	
Gas Isolated Steel Replacement Program	522	850	850	577	
Gas Overbuilt Pipe Replacement Program	264	400	412	-	
Gas PMC Program	154	-	2,800	2,400	
Gas Replacement Street and Highway Program	1,944	3,610	3,718	2,406	
Gas Transient Voltage Mitigation Program	900	750	500	167	
Failed Plant and Operations					
Gas Non-Revenue Program	\$ 4,301	\$ 9,400	\$ 9,400	\$ 6,642	
Asset Condition					
Gas ERT Replacement Program	\$ 238	\$ 348	\$ 225	\$ -	
Gas Regulator Station Replacement Program	621	1,077	1,077	951	
Performance & Capacity					
Gas Reinforcement Program	\$ 1,199	\$ 1,300	\$ 1,000	\$ 669	
Gas Telemetry Program	151	295	304	197	
Gas Operator Qualification Compliance	203	27	-	-	
Jackson Prairie Natural Gas Storage Facility	1,203	2,370	2,422	1,607	
Total Planned Natural Gas Distribution Capital Projects	\$ 49,954	\$ 83,691	\$ 85,241	\$ 48,144	

General Plant & Fleet Investments Capital Projects (System) In \$(000's)					
Investment Driver					
Business Case Name	2022 ¹	2023	2024	2025 ²	
Mandatory and Compliance					
Apprentice/Craft Training	\$ 52	\$ -	\$ -	\$ -	
Asset Condition					
Capital Equipment Program	\$ 1,457	\$ 2,069	\$ 2,074	\$ 1,386	
Fleet Services Capital Plan	5,588	6,185	5,623	3,749	
Oil Storage Improvements	-	1,642	-	-	
Structures and Improvements/Furniture	2,708	5,468	3,582	2,835	
Telematics 2025	501	808	200	133	
Total Planned General Plant & Fleet Investment Capital Projects	\$ 10,306	\$ 16,172	\$ 11,479	\$ 8,103	

Wildfire Resiliency Plan Capital Projects (System) In \$(000's)					
Investment Driver					
Business Case Name	2022 ¹	2023	2024	2025 ²	
Customer Service Quality & Reliability					
Wildfire Resiliency Plan	\$ 14,380	\$ 27,000	\$ 29,000	\$ 19,049	
Total Planned Wildfire Resiliency Capital Projects	\$ 14,380	\$ 27,000	\$ 29,000	\$ 19,049	

Enterprise Technology Capital Projects (System) In \$(000's)				
Investment Driver				
Business Case Name	2022 ¹	2023	2024	2025 ²
Mandatory and Compliance				
High Voltage Protection (HVP) Refresh	\$ 693	\$ 366	\$ 334	\$ 198
Failed Plant and Operations				
Technology Failed Assets	\$ 171	\$ 544	\$ 544	\$ 363
Asset Condition - Enabling Technology				
Technology Refresh to Sustain Business Process	\$ 2	\$ -	\$ -	\$ -
Performance & Capacity - Enabling Technology				
Basic Workplace Technology Delivery	\$ 252	\$ 800	\$ 800	\$ -
Control and Safety Network Infrastructure	709	2,203	1,243	907
Data Center Compute and Storage Systems	1,275	2,518	2,184	529
Digital Grid Network	4,026	2,169	1,763	1,293
Endpoint Compute and Productivity Systems	4,392	2,553	3,063	637
Enterprise & Control Network Infrastructure	1,492	-	-	-
Enterprise Communication Systems	2,156	1,684	1,974	709
Enterprise Network Infrastructure	722	2,977	1,663	944
Environmental Control & Monitoring Systems	869	1,050	1,016	597
ET Modernization & Operational Efficiency - Technology	1,402	3,360	2,796	294
Fiber Network Lease Service Replacement	1,861	820	963	1,095
Land Mobile Radio & Real Time Communication Systems	4,383	2,437	1,971	86
Network Backbone	315	2,932	5,714	3,264
Asset Condition - Business & Operational Application Technology				
Atlas	\$ 1,746	\$ 2,500	\$ 2,075	\$ 580
Outage Management System & Advanced Distribution Management System (OMS & ADMS)	631	-	-	33,190
Performance & Capacity - Business & Operational Application Technology				
Energy Delivery Modernization & Operational Efficiency	\$ 5,851	\$ 5,830	\$ 3,349	\$ 3,114
Energy Resources Modernization & Operational Efficiency	2,430	2,471	2,965	100
Financial & Accounting Technology	1,753	2,053	1,900	2,129
Human Resources Technology	485	435	450	-
Legal & Compliance Technology	163	461	465	-
Mandatory and Compliance - Security				
CIP v5 Transition - Cyber Asset Electronic Access	\$ -	\$ 416	\$ -	\$ -
Identity and Access Governance	595	420	201	-
Security Compliance	235	250	250	-
Customer Service Quality and Reliability - Security				
Enterprise Business Continuity	\$ 41	\$ 349	\$ 100	\$ -
Enterprise Security	2,216	2,811	1,405	956
Facilities and Storage Location Security	441	370	345	-
Generation, Substation & Gas Location Security	725	645	518	-
Telecommunication & Network Distribution location Security	97	161	115	110
Total Planned Enterprise Technology Capital Projects	\$ 42,129	\$ 45,585	\$ 40,166	\$ 51,095

Generation Capital Projects (System) In \$(000's)				
Investment Driver				
Business Case Name	2022 ¹	2023	2024	2025 ²
Mandatory and Compliance				
Cabinet Gorge Dam Fishway	\$ 1,897	\$ 235	\$ -	\$ -
Clark Fork Settlement Agreement	2,673	3,523	3,027	2,056
Right-of-Way Use Permits	75	250	250	167
Spokane River License Implementation	652	826	564	398
Failed Plant and Operations				
Base Load Thermal Program	\$ 2,002	\$ 2,181	\$ 1,250	\$ 947
Noxon Rapids HVAC	-	-	190	-
Peaking Generation Business Case	310	473	400	259
Asset Condition				
Asset Monitoring System	\$ -	\$ -	\$ 250	\$ 250
Base Load Hydro	682	923	675	101
Cabinet Gorge HVAC Replacement	-	-	1,753	-
Cabinet Gorge Station Service	7,647	5,140	-	-
Cabinet Gorge Stop Log Replacement	-	1,199	-	-
Cabinet Gorge Unit 1 Governor Upgrade	-	599	-	-
Cabinet Gorge Unwatering Pumps	319	400	-	-
Generation DC Supplied System Update	300	421	459	180
HMI Control Software	2,000	7,070	1,735	-
KF 4160 V Station Service Replacement	-	-	2,135	-
KF D10R Dozer Certified Power Train Rebuild	-	-	-	600
KF Secondary Superheater Replacement	-	-	3,500	-
KF_Fuel Yard Equipment Replacement	28,170	1,005	-	-
KF_ID Fan & Motor Replacement	-	-	1,650	-
Little Falls Crane Pad & Barge Landing	-	2,997	-	-
Little Falls Plant Upgrade	355	-	-	-
Long Lake Plant Upgrade	-	-	-	38,000
Monroe Street Abandoned Penstock Stabilization	-	897	-	-
Nine Mile HED Battery Building	800	-	-	-
Nine Mile Powerhouse Crane Rehab	850	-	-	-
Nine Mile Powerhouse Roof Replacement	-	997	-	-
Nine Mile Unit 3 Mechanical Overhaul	-	-	-	4,600
Nine Mile Units 3 & 4 Control Upgrade	-	-	-	4,700
Noxon Rapids Generator Step-Up Bank C Replacement	-	-	-	1,507
Noxon Rapids Spillgate Refurbishment	750	3,300	1,532	-
Post Street Substation Crane Rehab	-	500	-	-
Regulating Hydro	2,512	1,883	1,800	1,270
Upper Falls Trash Rake Replacement	-	1,501	-	-
Performance & Capacity				
Energy Imbalance Market	\$ 140	\$ -	\$ -	\$ -
Energy Market Modernization & Operational Efficiency	592	498	500	249
Generation Plant Annunciation Systems	-	150	147	-
Customer Service Quality and Reliability				
Automation Replacement	\$ -	\$ 795	\$ 465	\$ 200
Total Planned Generation Capital Projects	\$ 52,726	\$ 37,763	\$ 22,282	\$ 55,484

Customer at the Center Capital Projects (System) In \$(000's)				
Investment Driver				
Business Case Name	2022 ¹	2023	2024	2025 ²
Customer Service Quality and Reliability				
Customer Experience Platform Program	\$ 4,464	\$ 5,000	\$ 5,225	\$ -
Customer Facing Technology Program	2,024	4,450	4,500	1,850
Customer Transactional Systems	1,999	4,435	3,550	1,575
Total Planned Customer at the Center Capital Projects	\$ 8,487	\$ 13,885	\$ 13,275	\$ 3,425

Total Pro Forma Capital Additions (System)	\$ 259,241	\$ 450,629	\$ 367,048	\$ 281,237
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Remaining Capital Additions Not Included In Case (Washington and Oregon Specific, etc.)	18,570	18,714	40,755	34,606
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Total Planned Capital Additions (System)	\$ 277,811	\$ 469,343	\$ 407,803	\$ 315,843
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(1) Includes system pro forma capital additions for the period of July 01, 2022 though December 31, 2022.

(2) Includes system pro forma capital additions for the period of January 01, 2025 though August 31, 2025.